WRAP

Western Resource Adequacy Program

RAPC Meeting

April 10th, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	Kevin Holland (Ken Santman Alternate)	PGE	Teyent Gossa, Stefan Cristea
BPA	Steve Bellcoff, Meg Albright	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw , Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez- Glynn
NV Energy	Lindsey Schlekeway, Rodger Manzano	TEA	Ed Mount, Colin Cameron

Meeting Objectives

- 1. Provide the RAPC with updates on project progress
- 2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	 Attendance Anti-trust Statement Approved Agenda TEA motioned to approve the agenda; Tacoma seconded. The agenda is approved. Approved Minutes from last meeting Grant motioned to approve the minutes; Calpine seconded. None opposed. Minutes from the last meeting are approved. 	APPROVE	Chair
PA/PO Report			
10:07	 PA/PO Update WPP has had a lot of internal WRAP meetings to plan for the rest of the year. Have a posting for the WRAP Implementation Manager that is still open. 	Inform	WPP/SPP
Ongoing Business			



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	Workgroup Updates:Forward Showing Workgroup – <i>Beau B.</i>		
10:15	 Summer 2025: Final deficiency list will be released shortly. Winter 2025–26: Reviewing and compiling deficiencies (deadline was 10 days ago). Notices will go out by May 30, starting the cure period. Support sessions will be offered during this time, as done for Summer 2025. 		
	 Operations Workgroup – Beau B. Summer 2025 Preparation: Preparing for Summer 2025 with updates based on FERC guidance, including CR, DR, voluntary hold-back, and the sharing equation. UI improvements in progress, including displaying input values in the sharing equation for better transparency. Actively tracking and preparing to report on deficit hours, with processes and templates in development for monthly reporting. 	Discuss	WPP/SPP/ Chair
	 Storage Hydro User group – Steve B. Released proposed modification to SHUG for review in Storage Hydro QCC workbook. If you have a participant or have storage hydro, make sure you are looking at those and provide feedback to the group. Settlements – Maya M. 		
	- No updates		
10:20	 NTFP for BPM 108 Appendix A (See PowerPoint below for the timeline, current wording, and proposed wording changes) Purpose: Proposed wording changes to the BPM 108 Appendix A attestation are being developed to ensure comfort and clarity for signatories. This is the start of the conversation, not the end. Timeline: Aim to finalize and send the attestation for Board approval by June, ahead of the October 31 Forward Showing deadline for Summer 2026. Related deficiencies for Winter 2024–25 will also be addressed. If approved in time, the updated attestation may apply during the cure period as well. Next Steps: Submit the proposed changes to PRC next week to determine if it qualifies as a Non-Tariff Filing Process (NTFP). If accepted, it will follow the standard review path:	u	WPP



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- RAPC Approval
- COSR Opposition
- Board Approval

Clarification Needed:

- Current attestation language is being interpreted by some as a guarantee of full resource adequacy or program compliance (e.g., JCAF submission), which is problematic since it's signed early in the process.
- Proposed edits aim to better align with BPM language—
 particularly around resource deliverability and use of single vs.
 multiple FS workbooks. Entities must demonstrate due
 diligence in grouping resources and load, not simply
 compliance.

Discussion Highlights:

- Some concern the language implies a permanent, allencompassing attestation, when conditions may change. The statement should reflect accuracy at the time of submission, not ongoing validity.
- The second half of the attestation is potentially redundant and overly complex.
- WPP Recognizes the need for clarity without overcomplicating.
 The goal is to reflect that due diligence has been done

<u>Immediate Next steps</u>

To receive comments once PRC considers the Change Request to go through as an NTFP.

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New Business				
10:40	- None	Discuss	WPP	
External Affairs				
	[None]			
Good of the Order				
10:40	 Participant topics requests for next meeting April 17th meeting is canceled. 	Discuss	Chair	
Closed RAPC				
10:45		Inform/Discuss	WPP	
Upcoming				
12:00	Next meeting: May 1 st	Inform	WPP	
Meeting Adjourned 11:03				

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.



WESTERN RESOURCE ADEQUACY PROGRAM

April 10th, 2025

RAPC

Changes to *BPM 108 Forward Showing Submittal, Appendix A – FS Demonstration Attestation*

Draft NTFP Timeline

Task	Deadline
PRC NTFP	16-Apr
Comment start	16-Apr
Comment end	30-Apr
Updates	6-May
COSR Comment start	6-May
COSR comment end	20-May
RAPC discuss	29-May
PRC approval	4-Jun
RAPC approval	12-Jun
COSR Opposition	18-Jun
Final to BOD (if not before)	19-Jun
BOD meeting	25-Jun

Start: PRC approve as NTFP

RAPC
PRC
BOD
WRAP

Target: WPP BOD Q2



BPM 108 – FS SUBMITTAL (CURRENT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration.



BPM 108 – FS SUBMITTAL (DRAFT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal.

