

Attendance:

Sector	Representatives (bold in Attendance)
RAPC/Participant Investor-owned Utilities (IOUs)	<ul style="list-style-type: none"> Phil Haines (Sachi Begur as alternate) Camille Christen Lindsey Schlekeway (Rodger Manzano as proxy) Mike Goodenough (Dan O'Hearn as Proxy)
RAPC/Participant Publicly owned utilities (POUs)	<ul style="list-style-type: none"> Michael Reynolds (Jerret Fischer as proxy) Ray Johnson (Leah Marquez-Glynn as proxy, Michael Reynolds as proxy) Garrison Marr Mike Bradshaw
RAPC/Participant Retail Competition Load Responsible Entity (LRE)	<ul style="list-style-type: none"> Ian White Bill Goddard
Federal Power Marketing Administration	<ul style="list-style-type: none"> Meg Albright (Steve Belcoff as proxy) Rachel Dibble (Steve Belcoff as proxy)
Independent power producers/marketers	<ul style="list-style-type: none"> John Cooper (Benjamin Fitch Fleischmann as proxy) Benjamin Fitch Fleischmann (John Cooper as proxy)
Public interest organizations	<ul style="list-style-type: none"> Fred Huette (Max Greene as proxy) Max Greene
Retail customer advocacy group	<ul style="list-style-type: none"> Bela Vastag (Alyson Anderson as proxy)
Industrial customer advocacy group	<ul style="list-style-type: none"> Sommer Moser (Tyler Pepper as proxy)
Load Serving Entity (LSE) (or representative) with loads in the WRAP represented by another LRE and otherwise not eligible for any other sector	<ul style="list-style-type: none"> Chris Allen
COSR	<ul style="list-style-type: none"> Chris Parker (Gia Anguiano as alternate)

Meeting Objectives

1. Discuss the proposed Task Force next steps and provide an update on 2025-NTFP-1 (BPM 108 Appendix A Edits).

Discussion Topics

- I. **Agenda Overview**
- II. **Task-Force Next Steps**

a. Governance Documents Update

A draft task force charter is being developed to outline the process and schedule for forming task forces. It will be posted on SharePoint for review and input. Once finalized, task forces can use and adapt it as needed.

b. Nomination Process Update

A nomination page will be added to the WPP website, modeled after the NTFP/Concept comment pages. Each 2025 concept will have its own section with prompts.

Stakeholders are encouraged to review each concept (e.g., Day-Ahead Market Optimization) and determine interest and expertise, especially where large participation is expected (e.g., EDAM and Markets+).

- Lead and co-sponsors will automatically be included on task forces (no nomination needed).
- Participation is open to all; membership on the PRC or RAPC is not required.
- External experts can be involved either as task force members or on an ad hoc basis.
- Proposals developed by task forces will be submitted for public comment (COSR, PRC, RAPC) before any decisions are finalized.

Task Force Size and Structure (WPP Recommendations)

- **Short/medium-term task forces:** 3–5 members. Focused on implementation details, similar to NTFP work.
- **Long-term/complex task forces:** Larger groups expected. For example, the Day-Ahead Optimization Task Force may require broader representation and deep tariff knowledge. Meetings will be public, though task forces may choose to hold closed sessions if included in their charter. Public comment time can be built into each meeting.

Key Considerations

- Emphasis on continuity of participation to maintain momentum.
- Task forces will guide proposal development, not make final decisions.
- The nomination portal will remain open for ~2.5 weeks.
- Task force assignments begin at the June 4 PRC meeting and will be finalized by June 18 (additional meeting may be scheduled if needed).
- Target completion date for task force work: **before July 1.**

III. 2025-NTFP-1 (BPM 108 Appendix A Edit) Update – COSR Comments end May 20th

The originally proposed language has been retained. The timeline for review and approval is as follows:

- **COSR comments close: May 20**
- **RAPC discussion: May 29**
- **PRC endorsement consideration: June 4**
- **RAPC approval (regardless of prior endorsement): June 12**
- **Board approval follows final RAPC approval**

IV. Next Steps

- a. June 4th: Next PRC Meeting

PROGRAM REVIEW COMMITTEE

May 14th, 2025

**2025 Draft Workplan
Task Force Composition Discussion**

PRC 2025 WORKPLAN SCHEDULE

2025

July	August	September	October	November	December
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NVE/IPC **02** EARLIER FS METRICS / MONTHLY VOLATILITY **L**

NVE/APS **01** DAM OPTIMIZATION / SWEDE TX LIMITS **L**

SRP **08** CAISO FIRM TX **S** APS **03** DEMAND RESPONSE QCC **M**

2026

January	February	March	April	May	June
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APS/FORM **12** ELCC BY VINTAGE / INDICATIVE QCC FOR LTS **L**

APS/SRP **05** LOAD GROWTH FACTOR **L**

SRP IPC **10** CAPABILITY TESTING OFF-SEASON **S** IPC **14** JOINT OWNER FLEXIBILITY **S** PNM **15** PLANNED OUTAGE CLARIFICATION **S**

FS Capacity Requirement

FS Demonstration

Resource Accreditation

FS Tx Requirement

Operations Program

BPM 302 – PROPOSAL DEVELOPMENT

•3.1 Task Force Creation (PRC)

- Workplan will identify skillsets required to get Concept into a Proposal
 - Including subject matter expertise
- Lead sponsor will participate as a member (not necessarily Chair)
- PRC will take nominations for a Task Force
 - Review pool of interested individuals
 - Determine roster for each Task Force (according to Task Force schedule)
 - Roster: balance diversity of perspective with "crating groups appropriately sized to prioritize efficiency"

» 2024-CRF-002 / APS / Earlier Forward Showing Metrics

- The current timeline for receiving the PRM, resource QCC, and load forecast occur too late for a participant to plan to meet the requirement.

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» 2024-CRF-017 / IPC / Monthly PRM Volatility

» Task Force Composition Notes:

- ...

» 2024-CRF-004 / APS / Day Ahead Market Optimization

- Enhancing the Ops Program to be compatible, both in rules and technology (i.e. APIs), with both EDAM and Markets+ as it was originally designed with bilateral day ahead markets in mind.

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» 2024-CRF-001 / NVE / SWEDE Transmission Limits

- The current transmission requirement in the tariff for the SWEDE region requires transmission to be demonstrated no less than the surplus or deficit calculation MW quantity. This requirement may harm Southwest participants and should not be necessary in order for WRAP to succeed.

» Task Force Composition Notes:

- ...

» 2024-CRF-008 / SRP / CAISO Firm Transmission

- CAISO refers to its firm transmission product as “high-priority wheeling through.” However, the current WRAP Tariff does not explicitly recognize this terminology or specify its equivalency to NERC priority 6 or 7. This creates ambiguity as to whether CAISO high-priority wheeling through qualifies as firm transmission under WRAP. This creates uncertainty for participants relying on CAISO high-priority wheeling through transmission to satisfy WRAP requirements. Without clear recognition, participants may experience compliance risks despite securing the highest available firm transmission from CAISO.

» Task Force Composition Notes:

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» 2024-CRF-003 / APS / Demand Response QCC

- Tariff and Protocols cover use-limited resource duration for calculation of QCC, but not in number of seasonal events or calls.

» Task Force Composition Notes:

- ...

» 2024-CRF-012

- All resources QCC are computed each season resulting in (1) existing resource QCC values being reduced by the addition of new resources and (2) new resources being credited higher QCCs than they incrementally provide to the system. This request is to consider groupings of existing resources by vintage (2 to 5 year windows) in QCC accreditation to better align new resources with their incremental QCC to the system and retain appropriate QCC for existing investments.

» Task Force Composition Notes:

- ...

» 2024-CRF-005 / APS / Load Growth Factor

- The WRAP-wide established growth rate of 1.1% for the P50 Peak Load Forecast could be enhanced to capture the differences in expected load growth between the various WRAP participants. An inaccurate load growth rate will misinform the actual resource adequacy needs of the region, thereby degrading the effectiveness of the WRAP.

» Task Force Composition Notes:

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» 2024-CRF-010 / SRP / Capability Testing Off-Season

- The capacity testing requirements outlined in BPM 105 require that thermal resources perform summer capacity tests during the summer season under specific temperature conditions. SRP typically conducts tests in off-seasons periods (spring or winter) to avoid operational disruptions during peak demand. This requirement risks penalties for off-season testing and reduces QCC values.

» Task Force Composition Notes:

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» 2024-CRF-014 / IPC / Joint-Owner Flexibility

- For jointly-owned resources, if the majority owner/operator does not submit required data on behalf of the resource, there should be an alternative path (documented) for the other owner(s) to receive credit for their share of the resource.

» Task Force Composition Notes:

- ...

PNM

15

PLANNED OUTAGE
CLARIFICATION

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» 2024-CRF-15 / PNM / Planned Outage Clarification

- Clarification Planned Outages Tariff Language/BPM 108

» Task Force Composition Notes:

- ...

WESTERN RESOURCE ADEQUACY PROGRAM

May 14th, 2025

PRC

2025-NTFP-01

**Changes to *BPM 108 Forward Showing Submittal,*
*Appendix A – FS Demonstration Attestation***

Draft NTFP Timeline

Task	Deadline
PRC NTFP	16-Apr
Comment start	16-Apr
Comment end	30-Apr
Updates	6-May
COSR Comment start	6-May
COSR comment end	20-May
RAPC discuss	29-May
PRC approval	4-Jun
RAPC approval	12-Jun
COSR Opposition	18-Jun
Final to BOD (if not before)	19-Jun
BOD meeting	25-Jun



Start: PRC approve as NTFP

Legend
RAPC
PRC
BOD
WRAP



Target: WPP BOD Q2

BPM 108 – FS SUBMITTAL (CURRENT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]’s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration.

BPM 108 – FS SUBMITTAL (DRAFT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]’s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, ~~the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration~~ the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal.

2025-NTFP-01

COMMENTS

SRP

01. Please supply any comments related to Appendix A - FS Demonstration Attestation (pg. 18).

APS is supportive of the SRP supports the revised attestation language in Appendix A of BPM 108. The clarification aligns with SRP's understanding that the attestation is intended to confirm that the submitted resources and contracts can be used to serve the loads included in a participant's same Forward Showing submission. The revised language improves clarity without changing the intent or function of the attestation.

General Comment

SRP appreciates the efforts to clarify language in BPM 108 through the NTFP process and supports continued improvements that promote clarity and consistency in WRAP documentation.

SCL

01. Please supply any comments related to Appendix A - FS Demonstration Attestation (pg. 18).

Seattle City Light supports the revised language in WRAP BPM 108 Appendix A – FS Demonstration Attestation. These revisions improve conceptual clarity and promote greater consistency throughout the WRAP program. By clearly delineating that the attestation is about resource deliverability, the revision aligns the document with its intended purpose and removes any potential confusion. City Light also appreciates the effort to strengthen alignment and transparency across the program components. This is a positive, thoughtful improvement that benefits all WRAP participants and stakeholders.

BPA

01. Please supply any comments related to Appendix A - FS Demonstration Attestation

Thank you for the opportunity to comment. Bonneville greatly appreciates the continued work by WPP and WRAP members to create greater clarity regarding WRAP structure and operations. Bonneville recommends ending the attestation language at '...following due inquiry.' and deleting all edits. Bonneville understands what is being attempted to clarify with this language, that the loads submitted on a single workbook can be served by the set of resources submitted on the same workbook. We believe that the first half of the language meets this requirement. The second half, the edits, could create problems for Bonneville to meet this attestation regarding some of our resources. In Bonneville's case, we have loads spread throughout the Mid-C region and across the northern portion of the SWEDE region. We develop a strategy to serve these loads with the resources we have (both federal resources and individual customer resources). Some of these resources serve the total retail load of a specific subset of load and are not located in a manner, either geographically or through transmission interconnectivity, that enables them to be considered capable of serving any of Bonneville's load in a particular region. In addition to its potential incompatibility with the aforementioned resources, the attestation edits do not appear necessary. The first half already clarifies the intent of what is submitted. The Forward Showing submittal already requires that participants submit transmission from specific resource to load. Additional specification (or a repeat of this requirement) in the attestation is not required.

IDP

01. Please supply any comments related to Appendix A - FS Demonstration Attestation

Idaho Power appreciates WPP's efforts to develop revisions to this attestation to clarify the intent. Despite participants' best efforts in the original drafting, the language is ambiguous as written and could be interpreted as an attestation that the participant believes that resources are sufficient to serve load and pass the Forward Showing Submittal requirements, which may not be accurate in all cases. The intent of the language was to confirm deliverability of resources to load(s), not to attest that the Forward Showing Submittal has been passed. As such, Idaho Power supports the proposed revisions as they clarify that intent.

WESTERN RESOURCE ADEQUACY PROGRAM

May 14th, 2025

**PRC 2025 Workplan
Task Force Charter Template**

2024-CRF-XX TASK FORCE CHARTER

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|---------------------------------|-------------------------------|
| 1. Background | 9. Proposal Ready for Comment |
| 2. Objectives | 10. Public Comment |
| 3. Task Force Creation | 11. COSR Comment |
| 4. Task Force Procedures | 12. PRC Endorsement |
| 5. Principles of Engagement | 13. RAPC Review |
| 6. Proposal Drafting Process | 14. Board Consideration |
| 7. Feasibility Review | 15. Task Force Resources |
| 8. Questions for Public Comment | 16. Task Force Schedule |
| | Appendix A -Task Force Roster |