

Program Review Committee

May 14th, 2025; 8:30-10:00 am PPT

Attendance:

Sector	Representatives (bold in Attendance)	
RAPC/Participant Investor-owned Utilities (IOUs)	 Phil Haines (Sachi Begur as alternate) Camille Christen Lindsey Schlekeway (Rodger Manzano as proxy) Mike Goodenough (Dan O'Hearn as Proxy) 	
RAPC/Participant Publicly owned utilities (POUs)	 Michael Reynolds (Jerret Fischer as proxy) Ray Johnson (Leah Marquez-Glynn as proxy, Michael Reynolds as proxy) Garrison Marr Mike Bradshaw 	
RAPC/Participant Retail Competition Load Responsible Entity (LRE)	lan WhiteBill Goddard	
Federal Power Marketing Administration	 Meg Albright (Steve Bellcoff as proxy) Rachel Dibble (Steve Bellcoff as proxy) 	
Independent power producers/marketers	 John Cooper (Benjamin Fitch Fleischmann as proxy) Benjamin Fitch Fleischmann (John Cooper as proxy) 	
Public interest organizations	Fred Huette (Max Greene as proxy)Max Greene	
Retail customer advocacy group	Bela Vastag (Alyson Anderson as proxy)	
Industrial customer advocacy group	Sommer Moser (Tyler Pepper as proxy)	
Load Serving Entity (LSE) (or representative) with loads in the WRAP represented by another LRE and otherwise not eligible for any other sector	Chris Allen	
COSR	Chris Parker (Gia Anguiano as alternate)	

Meeting Objectives

1. Discuss the proposed Task Force next steps and provide an update on 2025-NTFP-1 (BPM 108 Appendix A Edits).

Discussion Topics

- I. Agenda Overview
- II. Task-Force Next Steps

a. Governance Documents Update

A draft task force charter is being developed to outline the process and schedule for forming task forces. It will be posted on SharePoint for review and input. Once finalized, task forces can use and adapt it as needed.

b. Nomination Process Update

A nomination page will be added to the WPP website, modeled after the NTFP/Concept comment pages. Each 2025 concept will have its own section with prompts.



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Stakeholders are encouraged to review each concept (e.g., Day-Ahead Market Optimization) and determine interest and expertise, especially where large participation is expected (e.g., EDAM and Markets+).

- Lead and co-sponsors will automatically be included on task forces (no nomination needed).
- Participation is open to all; membership on the PRC or RAPC is not required.
- External experts can be involved either as task force members or on an ad hoc basis.
- Proposals developed by task forces will be submitted for public comment (COSR, PRC, RAPC) before any decisions are finalized.

Task Force Size and Structure (WPP Recommendations)

- Short/medium-term task forces: 3–5 members. Focused on implementation details, similar to NTFP work.
- Long-term/complex task forces: Larger groups expected. For example, the Day-Ahead Optimization Task Force may require broader representation and deep tariff knowledge.

 Meetings will be public, though task forces may choose to hold closed sessions if included in their charter. Public comment time can be built into each meeting.

Key Considerations

- Emphasis on continuity of participation to maintain momentum.
- Task forces will guide proposal development, not make final decisions.
- The nomination portal will remain open for ~2.5 weeks.
- Task force assignments begin at the June 4 PRC meeting and will be finalized by June 18 (additional meeting may be scheduled if needed).
- Target completion date for task force work: **before July 1**.
- III. **2025-NTFP-1 (BPM 108 Appendix A Edit) Update –** COSR Comments end May 20th The originally proposed language has been retained. The timeline for review and approval is as follows:
 - COSR comments close: May 20
 - RAPC discussion: May 29
 - PRC endorsement consideration: June 4
 - RAPC approval (regardless of prior endorsement): June 12
 - Board approval follows final RAPC approval

IV. Next Steps

a. June 4th: Next PRC Meeting



PROGRAM REVIEW COMMITTEE

May 14th, 2025

2025 Draft Workplan
Task Force Composition Discussion

PRC 2025 WORKPLAN SCHEDULE

2025



FS Capacity Requirement

FS Demonstration

Resource
Accreditation

FS Tx Requirement

Operations Program



BPM 302 – PROPOSAL DEVELOPMENT

•3.1 Task Force Creation (PRC)

- Workplan will identify skillsets required to get Concept into a Proposal
 - Including subject matter expertise
- Lead sponsor will participate as a member (not necessarily Chair)
- PRC will take nominations for a Task Force
 - Review pool of interested individuals
 - <u>Determine roster</u> for each <u>Task Force</u> (according to Task Force schedule)
 - Roster: <u>balance diversity of perspective</u> with "crating groups appropriately <u>sized to prioritize efficiency</u>"



EARLIER FS METRICS / MONTHLY VOLATILITY



» 2024-CRF-002 / APS / Earlier Forward Showing Metrics

 The current timeline for receiving the PRM, resource QCC, and load forecast occur too late for a participant to plan to meet the requirement.

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» 2024-CRF-017 / IPC / Monthly PRM Volatility

» Task Force Composition Notes:



NVE/APS



DAM OPTIMIZATION / SWEDE TX LIMITS



» 2024-CRF-004 / APS / Day Ahead Market Optimization

Enhancing the Ops Program to be compatible, both in rules and technology (i.e. APIs), with both
 EDAM and Markets+ as it was originally designed with bilateral day ahead markets in mind.

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» 2024-CRF-001 / NVE / SWEDE Transmission Limits

 The current transmission requirement in the tariff for the SWEDE region requires transmission to be demonstrated no less than the surplus or deficit calculation MW quantity. This requirement may harm Southwest participants and should not be necessary in order for WRAP to succeed.

» Task Force Composition Notes:



» 2024-CRF-008 / SRP / CAISO Firm Transmission

— CAISO refers to its firm transmission product as "high-priority wheeling through." However, the current WRAP Tariff does not explicitly recognize this terminology or specify its equivalency to NERC priority 6 or 7. This creates ambiguity as to whether CAISO high-priority wheeling through qualifies as firm transmission under WRAP. This creates uncertainty for participants relying on CAISO high-priority wheeling through transmission to satisfy WRAP requirements. Without clear recognition, participants may experience compliance risks despite securing the highest available firm transmission from CAISO.

» Task Force Composition Notes:



DEMAND RESPONSE QCC



» 2024-CRF-003 / APS / Demand Response QCC

 Tariff and Protocols cover use-limited resource duration for calculation of QCC, but not in number of seasonal events or calls.

» Task Force Composition Notes:





» 2024-CRF-012

— All resources QCC are computed each season resulting in (1) existing resource QCC values being reduced by the addition of new resources and (2) new resources being credited higher QCCs than they incrementally provide to the system. This request is to consider groupings of existing resources by vintage (2 to 5 year windows) in QCC accreditation to better align new resources with their incremental QCC to the system and retain appropriate QCC for existing investments.

» Task Force Composition Notes:





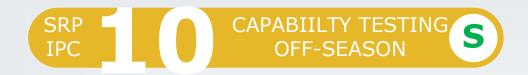
» 2024-CRF-005 / APS / Load Growth Factor

The WRAP-wide established growth rate of 1.1% for the P50 Peak Load Forecast could be enhanced to capture the differences in expected load growth between the various WRAP participants. An inaccurate load growth rate will misinform the actual resource adequacy needs of the region, thereby degrading the effectiveness of the WRAP.

» Task Force Composition Notes:

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» 2024-CRF-010 / SRP / Capability Testing Off-Season

 The capacity testing requirements outlined in BPM 105 require that thermal resources perform summer capability tests during the summer season under specific temperature conditions. SRP typically conducts tests in off-seasons periods (spring or winter) to avoid operational disruptions during peak demand. This requirement risks penalties for off-season testing and reduces QCC values.

» Task Force Composition Notes:





» 2024-CRF-014 / IPC / Joint-Owner Flexibility

 For jointly-owned resources, if the majority owner/operator does not submit required data on behalf of the resource, there should be an alternative path (documented) for the other owner(s) to receive credit for their share of the resource.

» Task Force Composition Notes:





» 2024-CRF-15 / PNM / Planned Outage Clarification

Clarification Planned Outages Tariff Language/BPM 108

» Task Force Composition Notes:





WESTERN RESOURCE ADEQUACY PROGRAM

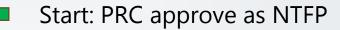
May 14th, 2025

PRC 2025-NTFP-01

Changes to BPM 108 Forward Showing Submittal, Appendix A – FS Demonstration Attestation

Draft NTFP Timeline

Task	Deadline
PRC NTFP	16-Apr
Comment start	16-Apr
Comment end	30-Apr
Updates	6-May
COSR Comment start	6-May
COSR comment end	20-May
RAPC discuss	29-May
PRC approval	4-Jun
RAPC approval	12-Jun
COSR Opposition	18-Jun
Final to BOD (if not before)	19-Jun
BOD meeting	25-Jun





Target: WPP BOD Q2



BPM 108 – FS SUBMITTAL (CURRENT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration.



BPM 108 – FS SUBMITTAL (DRAFT)

Appendix A – FS Demonstration Attestation

I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal.





2025-NTFP-01 COMMENTS

SRP

01. Please supply any comments related to Appendix A - FS Demonstration Attestation (pg. 18).

APS is supportive of the SRP <u>supports</u> the <u>revised</u> attestation language in Appendix A of BPM 108. The clarification aligns with SRP's understanding that the attestation is intended to confirm that the submitted resources and contracts <u>can be used to serve the loads</u> included in a participant's <u>same Forward Showing submission</u>. The revised language improves clarity without changing the intent or function of the attestation.

General Comment

SRP appreciates the efforts to clarify language in BPM 108 through the NTFP process and supports continued improvements that promote clarity and consistency in WRAP documentation.



SCL

01. Please supply any comments related to Appendix A - FS Demonstration Attestation (pg. 18).

Seattle City Light supports the revised language in WRAP BPM 108 Appendix A – FS Demonstration Attestation. These revisions improve conceptual clarity and promote greater consistency throughout the WRAP program. By clearly delineating that the attestation is about resource deliverability, the revision aligns the document with its intended purpose and removes any potential confusion. City Light also appreciates the effort to strengthen alignment and transparency across the program components. This is a positive, thoughtful improvement that benefits all WRAP participants and stakeholders.

BPA

01. Please supply any comments related to Appendix A - FS Demonstration Attestation

Thank you for the opportunity to comment. Bonneville greatly appreciates the continued work by WPP and WRAP members to create greater clarity regarding WRAP structure and operations. Bonneville recommends ending the attestation language at '...following due inquiry.' and <u>deleting all edits.</u> Bonneville understands what is being attempted to clarify with this language, that the loads submitted on a single workbook can be served by the set of resources submitted on the same workbook. We believe that the first half of the language meets this requirement. The second half, the edits, could create problems for Bonneville to meet this attestation regarding some of our resources. In Bonneville's case, we have loads spread throughout the Mid-C region and across the northern portion of the SWEDE region. We develop a strategy to serve these loads with the resources we have (both federal resources and individual customer resources). Some of these resources serve the total retail load of a specific subset of load and are not located in a manner, either geographically or through transmission interconnectivity, that enables them to be considered capable of serving any of Bonneville's load in a particular region. In addition to its potential incompatibility with the aforementioned resources, the attestation edits do not appear necessary. The first half already clarifies the intent of what is submitted. The Forward Showing submittal already requires that participants submit transmission from specific resource to load. Additional specification (or a repeat of this requirement) in the attestation is not required.



IDP

01. Please supply any comments related to Appendix A - FS Demonstration Attestation

Idaho Power appreciates WPP's efforts to develop revisions to this attestation to clarify the intent. Despite participants' best efforts in the original drafting, the language is ambiguous as written and could be interpreted as an attestation that the participant believes that resources are sufficient to serve load and pass the Forward Showing Submittal requirements, which may not be accurate in all cases. The intent of the language was to confirm deliverability of resources to load(s), not to attest that the Forward Showing Submittal has been passed. As such, <u>Idaho</u> Power supports the proposed revisions as they clarify that intent.





WESTERN RESOURCE ADEQUACY PROGRAM

May 14th, 2025

PRC 2025 Workplan
Task Force Charter Template

2024-CRF-XX TASK FORCE CHARTER

- 1. Background
- 2. Objectives
- 3. Task Force Creation
- 4. Task Force Procedures
- 5. Principles of Engagement
- 6. Proposal Drafting Process
- 7. Feasibility Review
- 8. Questions for Public Comment

- 9. Proposal Ready for Comment
- 10. Public Comment
- 11.COSR Comment
- 12.PRC Endorsement
- 13.RAPC Review
- 14. Board Consideration
- 15. Task Force Resources
- 16. Task Force Schedule
- Appendix A -Task Force Roster

