Revision History:

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| --- | --- | --- | --- |
| **Version** | **Description** | **Revised by** | **Date** |
| 0 | Initial Post-BPM 106 Approval Draft |  | 9/27/2024 |
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Purpose:

As described in *Business Practice Manual* (BPM) *106 Qualifying Contracts*, this Joint Contract Accreditation Form (JCAF) is for Participants in the Western Resource Adequacy Program (WRAP) to support their claim to contracted capacity when meeting their monthly Forward Showing (FS) Capacity Requirements and FS Transmission Requirements in a Forward Showing submission. All requirements for the Forward Showing submission are established by the WRAP Tariff and associated Business Practice Manuals (BPMs).

When required, the JCAF demonstrates agreement between a WRAP Participant and their counterparty regarding details of agreements relevant to establishing Qualifying Capacity Contribution (QCC) value for contracts. The JCAF also allows for WRAP Participant’s QCC values to be debited or credited for sales to each other, and for a WRAP Participant’s QCC value to be debited as a result of sales to non-Participants.   
Furthermore, *BPM 106 Qualifying Contracts* states under what circumstances and how often a JCAF is required and whether non-Participant seller signatures are necessary. In summary, when a JCAF is required the relevant signatures in Section 1 are necessary as described below.

Instructions:

SECTION 1:  
When a JCAF is required to validate a Qualifying Contract in a Participant’s FS Submittal (per the requirements set forth in BPM 106), Section 1 and its associated sign-offs must be completed and signed by the appropriate parties, as identified below.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Transaction Type | Parties and Off-take | Affirmation of Contract Details | Seller Transmission Attestation | Non-WRAP Participant Seller Attestation |
| Resource Specific[[1]](#footnote-2) | Participant Seller / Participant Buyer | Both buyer and seller sign | Seller signs | Not required |
| Participant Seller / Non-Participant Buyer | Seller Participant signs | Not required | Not required |
| Non-Participant Seller / Participant Buyer  *100% of the resource’s output is purchased by the buyer* | Buyer signs: seller signs unless contract is provided | Seller signs unless contract is provided | Seller signs |
| Non-Participant Seller / Participant Buyer  *Less than 100% of the resource’s output is purchased by the buyer* | Both buyer and seller sign | Seller signs | Seller signs |
| System Sale[[2]](#footnote-3) | Participant Seller / Participant Buyer | Both buyer and seller sign | Seller signs | Not required |
| Participant Seller / Non-Participant Buyer | Seller Participant signs | Not required | Not required |
| Non-Participant Seller / Participant Buyer | Both buyer and seller sign | Seller signs | Seller signs |

WRAP Participants and selling counterparties must identify a point-certain where the contract is deliverable on firm or conditional firm transmission (NERC Transmission Priority 6 or 7). If the contract does not include such transmission, the point identified for WRAP transmission demonstration purposes may be different than the point of receipt identified in the contract itself (e.g. if the contract includes non-firm transmission to some point, the Firm Delivery Point for Contracted Capacity in the JCAF may be identified as the generator busbar); in such a situation the *Seller’s Transmission Attestation for both Participants and Non-Participants* is not required.

SECTION 2:  
This section is to be filled out by the WRAP-Participant for purposes of tracking and communication with WPP – it does not need to be signed by the seller, unless the contract is one sold by a Participant seller to a Non-Participant buyer (in which situation the Participant seller will fill out Section 2 but does not need the Non-Participant buyer to complete anything in Section 2).

Forms:

**SECTION 1:**

**CONTRACT DETAILS**

|  |  |  |
| --- | --- | --- |
| Buyer: |  | WRAP Participant? |
| Phone: |  | |
| Email: |  | |
| Seller: |  | WRAP Participant? |
| Phone: |  | |
| Email: |  | |

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Transaction Type: | Choose an item. | | | | | | | | | | |
|  | **Resource Name - EIA 860 Plant Code, Generator ID:** *(only if Resource-Specific)* | | | |  | | | | | | |
| Contract Identifier[[3]](#footnote-4):  *(for Participant use only)* |  | | | | | | | | | | |
| Contract Term: | **Start:** |  | | **End:** | |  | | | | | |
| Contract Value[[4]](#footnote-5): | **Summer** | **June** | | | **July** | | | **Aug** | | **Sept** | |
|  | | |  | | |  | |  | |
| **Winter** | **Nov** | **Dec** | | | | **Jan** | | **Feb** | | **Mar** |
|  |  | | | |  | |  | |  |

|  |  |
| --- | --- |
| Contracted Capacity Firm Delivery Point[[5]](#footnote-6): |  |

***Affirmation of Contract Details:*** *Signatures below indicate that all information provided above is accurate and complete (see instructions and BPM 106 for information on when these signatures are required):*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** | **/ /** |
| Buyer Signature: |  | **Date:** | **/ /** |

**Seller’s Transmission Attestation for both Participants and Non-Participants**

*I, the undersigned, who as [title], serve as a senior official of [seller], hereby attest to having NERC Priority 6 or NERC Priority 7 firm point-to-point transmission service rights or network integration transmission service rights (NITS) to deliver the capacity that is the subject of this Joint Contract Accreditation Form to the identified Contracted Capacity Firm Delivery Point or that such capacity will be deliverable to the identified Contracted Capacity Firm Delivery Point on a path with counterflow from a Qualifying Resource to load on NERC Priority 6 or NERC Priority 7 point-to-point transmission service or network integration transmission service (NITS) rights.*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** | **/ /** |
| Buyer Signature: |  | **Date:** | **/ /** |

**Non-WRAP Participant Seller Attestation**

*I, the undersigned, who as [title], serve as a senior official of [seller], hereby attest that the capacity subject to the contract is not used for another entity’s resource adequacy requirements, is surplus to [seller’s] estimated need, and that the energy will not fail to be delivered in order to meet [seller’s] other commercial obligations.*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** | **/ /** |

**SECTION 2**

**ADDITIONAL CONTRACT INFORMATION & TRACKING**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Contract Identifier[[6]](#footnote-7): | |  | | |
| Transaction Type: | | Choose an item. | | |
| Resource Identifier[[7]](#footnote-8): | |  | | |
| Risk of Over/Under Performance or Forced Outages Assumed by Purchaser: | | Choose an item. | | |
| Percentage Over/Under Performance or Forced Outage Risk Assumed by Purchaser: | |  | | |
| Contingency Reserve Obligation Assumed by Purchaser: | | Choose an item. | | |
| Contracted Capacity Firm Delivery Point to which there is NERC transmission priority 6 or 7: | |  | | |
| Documentation Supporting Accreditation:  Analysis or  Historical Data provided? [Excel workbook required for Resource-Specific Capacity Agreements that require Capacity Critical Hours (CCH) analysis for QCC evaluation (see *BPM 105*)] | | | | |
| Contract provided? [Optional unless RA Transfer, recommended for unique contracts needing Program Administrator / Program Operator consideration] | | | | |
| Contract Description (if non-standard): |  | | | |
| WRAP Verified: | *[to be filled out by Program Administrator / Program Operator]* | | **Date:** | **/ /** |

1. No JCAF is required for contracts where the Participant buyer is required to take 100% of the output of the resource (e.g., PURPA contracts), called “must-take” contracts in BPM 106. [↑](#footnote-ref-2)
2. Expectations for RA Transfers and contracts regarding Contingency Reserves obligations are the same as those for System Sales. [↑](#footnote-ref-3)
3. For WRAP Participant use only. Should match value provided in Forward Showing Data Submittal [↑](#footnote-ref-4)
4. For System Sale, enter monthly values in MW. For Resource-Specific, enter monthly values as % of nameplate.

   NOTE: For a System Sale from a Participant, all of Participant’s WRAP resources will be considered part of the sale [↑](#footnote-ref-5)
5. Firm Delivery Point must be a point to which there is NERC transmission Priority 6 or 7 [↑](#footnote-ref-6)
6. Should match value provided in Forward Showing Data Submittal [↑](#footnote-ref-7)
7. Should match value provided in Forward Showing Data Submittal [↑](#footnote-ref-8)