



Western Resource Adequacy Program Business Practice Manual



Revision History

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207 Settlement Process

1. Introduction

A Participant with a calculated capacity deficit for an Operating Day may elect to utilize the Western Power Pool (WPP) Western Resource Adequacy Program (WRAP) to address that capacity deficit. The WRAP Operations Program requires Participants with calculated surplus to holdback capacity and potentially deliver energy to the deficient Participant in bilateral transactions at prices and quantities determined by the Program Administrator and Program Operator as prescribed by the Tariff. Tariff directed transactions are known as Holdback Requirements (see *BPM 204 Holdback Requirement*) and Energy Deployments (see *BPM 205 Energy Deployment*). The Settlement Process Business Practice Manual (BPM 207) provides implementing details and practices regarding the process for settling Holdback Requirements and Energy Deployment transactions. The settlement prices are defined in the Tariff and described in more detail in *BPM 206 Settlement Pricing*.

1.1. Intended Audience

BPM 207 is intended for WRAP Participants and other interested individuals or entities. BPM 207 is particularly useful for those individuals that are responsible for their Participant organization's implementation of Holdback Requirement and Energy Deployment transactions as well as the settlement of those transactions.

1.2. What You Will Find in This Manual

BPM 207 describes the various settlement processes including, but not limited to, the mechanics of posting settlement information, the process for addressing changes to or errors in published prices, missing data, and the timing for posting settlement information. BPM 207 pairs with *BPM 206 Settlement Pricing* which includes details on the calculation of each component of the settlement price.

1.3. Purpose

The purpose of BPM 207 is to provide implementation details of the settlement process for Holdback Requirement and Energy Deployment transactions in the WRAP.

1.4. Definitions

All capitalized terms that are not otherwise defined in BPM 207 have their meaning set forth in the Tariff. Any capitalized terms not found in the Tariff that are specific to BPM 207 are defined here, including by reference to another BPM where such term is defined.

Final Settlement Revenue: As defined in BPM 206 Settlement Pricing.





WRAP Settlements Interface Guide: Provides the technical detail necessary for a Participant to access settlement data via the Application Programming Interface.

WRAP Settlement Input Data Document: A document provided on the WPP website that describes the inputs into the WRAP settlement price calculations.

2. Background

When a Participant with surplus capacity has a Holdback Requirement for the potential benefit of a deficient Participant, or provides Energy Deployment to a deficient Participant, the pricing of the bilateral transaction between the two Participants is determined by Tariff and calculated by the Program Administrator per *BPM 206 Settlement Pricing*.

Settlements for all WRAP transactions occur monthly, in line with current bilateral practices. Prices and Final Settlement Revenue by Participant will be calculated by the Program Administrator and will be made available to any Participant having a Holdback Requirement or Energy Delivery transaction in a given month along with the necessary information to create an invoice and verify and validate the calculation of the settlement quantities and amounts. The selling Participant is responsible for invoicing the buying Participant per the selling Participant's internal processes.

3. What Settlement Information is Posted

The Total Settlement Price (see *BPM 206 Settlement Pricing*) for each hour of the Binding Season will be made publicly available and also be provided to Participants, including hours where there is not an Operations Program Holdback Requirement or Energy Deployment. For any month where there is a Holdback Requirement or Energy Deployment, the following information will be made available to the Participants that are party to the transaction: counterparty (buying or selling Participant), month of transaction, and the dollar amount associated with the transaction. Additionally, the Program Administrator will provide sufficient detail for a Participant to validate and verify the Final Settlement Revenue and any Make Whole Adjustment (when applicable) as defined in *BPM 206 Settlement Pricing*.

4. How Settlement Information is Accessed

Information necessary for Participants to settle WRAP-related transactions will be available via an Application Programing Interface (API). More information on implementation and use of the API, as well as details on specific data that will be made available, can be found in the WRAP Settlements Interface Guide.

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5. Timeline

The monthly settlement prices and accompanying details will be calculated and posted no later than ten business days following the Program Administrator's receipt of all the required input data. A list of the necessary input data can be found in the WRAP Settlement Input Data Document posted to the WPP website.

5.1. Unavailability of external Input Data

If the Applicable Index Price data and/or Hourly Shaping Factor data necessary to calculate settlement for a month (in which there is a Holdback Requirement or Energy Deployment) is not available 60 days after the last day of the month, the Program Administrator will assess whether alternative data should be utilized. Use of an alternative Applicable Index Price or Hourly Shaping Factor would require changing *BPM 206 Settlement Pricing*.

5.2. Changes to Inputs after Settlement Values have been Calculated

A Participant that identifies potential changes to the settlement calculation inputs that could result in a materially different settlement after the settlement has been posted may submit an email request to the Program Administrator at wrapsettlements@westernpowerpool.org to recalculate those settlements for a given month. Email notification must be received by the Program Administrator no later than 90 days after the settlement for the month in question was posted. Once settlements for the given month have been recalculated a notification will be provided to all Participants.

6. Dispute Resolution Process

Nothing in BPM 207 limits the ability of a Participant that believes a settlement price has been calculated in error from raising such concerns with the Program Administrator staff or invoking the Tariff dispute resolution process.